

For All Counties Served  
P.S.C. No. 34  
Second Revised Sheet No. 5  
Canceling P.S.C. No. 34  
First Revised Sheet No. 5

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A

Availability

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to all power usage at the load center not subject to the provisions of Sections B, C, and E of this tariff.

Monthly Rate - Per Load Center

Demand Charge per kW of billing demand	\$ 9.98	
Energy Charge per kWh	\$.042882	(R)

**CANCELLED**  
**MAR 10 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below-listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section B, Section C, and Section E participants coincident with EKPC's system peak demand.

DATE OF ISSUE June 8, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY Anthony S. Campbell TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in **6/1/2011**  
Case No. 2010-00491 Dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 6  
Canceling P.S.C. No. 33  
Original Sheet No. 6

EAST KENTUCKY POWER COOPERATIVE, INC.

Section A (con't.)

Billing Energy

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section B, Section C, and Section E participants.

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SERVICE COMMISSION

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer  
EFFECTIVE 8/1/2009

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00519 Dated July 15, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section B**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to cooperative associations and ultimate consumers willing to contract for demands of 500 kW or greater and a monthly minimum energy usage equal to or greater than 400 hours per kW of contract demand. Wholesale monthly minimum demand shall be agreed between the cooperative association and EKPC.

**Monthly Rate**

Demand Charge per kW of Minimum Demand	\$7.17	
Demand Charge per kW of Billing Demand in Excess of Minimum Demand	\$9.98	
Energy Charge per kWh	\$.042882	(R)

**CANCELLED**  
**MAR 10 2013**  
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**Billing Demand**

The billing demand (kilowatt demand) shall be the minimum demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with EKPC's system peak (coincident peak), exceeds the minimum demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 8, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY Anthony S. Longwell TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00491 Dated May 31, 2011 EFFECTIVE 6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<p><b>KENTUCKY PUBLIC SERVICE COMMISSION</b></p> <p><b>JEFF R. DEROUEN</b>  EXECUTIVE DIRECTOR  TARIFF BRANCH</p> <p><i>Brent Kirtley</i> cer</p>
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For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 8  
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Original Sheet No. 8

EAST KENTUCKY POWER COOPERATIVE, INC.

Section B (con't.)

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the minimum demand multiplied by the demand charge, plus
- (b) The product of the minimum demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

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DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer

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Case No. 2008-00519 Dated July 15, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
8/1/2009  
SECTION 9 (1)  
By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Second Revised Sheet No. 9  
Canceling P.S.C. No. 34  
First Revised Sheet No. 9

EAST KENTUCKY POWER COOPERATIVE, INC.

Section C

Availability

Available to all cooperative associations which are or shall be members of EKPC and which execute EKPC approved contracts with the ultimate consumers. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

Applicability

Applicable to cooperative associations and ultimate consumers willing to contract for demand of 500 kW or greater and a monthly energy usage equal to or greater than 400 hours per kW of billing demand.

Monthly Rate

Demand Charge per kW of Billing Demand	\$7.17	
Energy Charge per kWh	\$.042882	(R)

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SERVICE COMMISSION

DATE OF ISSUE June 8, 2011 DATE EFFECTIVE: Service rendered on 2011

ISSUED BY Anthony J. Stephen TITLE President & Ch Brent Kirtley ccr

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Case No. 2010-00491 Dated May 31, 2011  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIEF BRANCH
EFFECTIVE

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
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Original Sheet No. 10

Section C (con't.)

Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

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Case No. 2008-00519 Dated July 15, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
SECTION 9 (1)

By J. D. Brown  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 11  
Canceling P.S.C. No. 33  
Original Sheet No. 11

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D**  
**Interruptible Service**

**Standard Rider**

This Interruptible Rate is a rider to Rate Sections A, B, C, E, and G.

**Applicable**

In all territory served by EKPC.

**Availability of Service**

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

**Monthly Rate**

A monthly demand credit per kW is based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

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ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke.  
Case No. 2008-00409 Dated March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

For All Counties Served  
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Original Sheet No. 12  
Canceling P.S.C. No. 33  
Original Sheet No. 12

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

**Determination of Measured Load - Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

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**Conditions of Service for Customer Contract**

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
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SECTION 9 (1)  
By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
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Original Sheet No. 13

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

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**Number and Duration of Interruptions**

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

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Issued by authority of an Order of the Public Service Commission of Ke  
Case No. 2008-00409 Dated March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By H. D. Boen  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 14  
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Original Sheet No. 14

EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't)

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

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Issued by authority of an Order of the Public Service Commission of Ke  
Case No. 2008-00409 Dated March 31, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 2007 KAR 5:011  
SECTION 9 (1)  
By Jeff D. Brown  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Second Revised Sheet No. 15  
Canceling P.S.C. No. 34  
First Revised Sheet No. 15

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section E**

**Availability**

Available to all cooperative associations which are or shall be members of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

**Applicability**

Applicable to all power usage at the load center not subject to the provisions of Section A, Section B, Section C, or Section G of this tariff.

**Monthly Rate - Per Load Center**

A cooperative association may select either Option 1 or Option 2 of this section of the tariff to apply to all load centers. The cooperative association must remain on a selected option for at least one (1) year and may change options, no more often than every twelve (12) months, after giving a minimum notice of two (2) months.

	<u>Option 1</u>		<u>Option 2</u>	
Demand Charge per kW of Billing Demand	\$7.99		\$6.02	
Energy Charge per kWh				
On-Peak kWh	\$.045132	(R)	\$.053279	(R)
Off-Peak kWh	\$.044554	(R)	\$.044554	(R)

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**MAR 10 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE June 8, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011  
ISSUED BY Anthony L Campbell TITLE President & Chief Executive Officer  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2010-00491 Dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE <b>6/1/2011</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Original Sheet No. 16  
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Original Sheet No. 16

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section E (con't.)**

On-peak and off-peak hours are provided below:

<u>Months</u>	<u>On-Peak Hours - EST</u>	<u>Off-Peak Hours - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.

**Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Billing demand applicable to this section is equal to the load center's contribution to EKPC's system peak demand minus the actual demands of Section A, Section B, and Section C participants coincident with EKPC's system peak demand.

**Billing Energy**

Billing energy applicable to this section is equal to the total energy provided at the load center minus the actual energy provided to Section A, Section B, and Section C participants.

**CANCELLED**  
**MAR 10 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)  
Case No. 2008-00519 Dated July 15, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

Section F

Voluntary Interruptible Service

Standard Rider

This Voluntary Interruptible Service is a rider to Rate Sections A, B, C, E, G and special contracts.

Applicable

In all territory served by EKPC.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

Availability of Service

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Member System to do so under a retail contract rider.

Conditions of Service

1. Any request for interruption under this Rider shall be made by EKPC through its Member Cooperative.
2. Each interruption will be strictly voluntary. The Member Cooperative may accept or decline the terms of the interruption offered by EKPC.
3. No responsibility of any kind shall attach to EKPC for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
4. The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
5. It is the Member Cooperative's responsibility to notify the Customer and execute or

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DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony Stampbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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8/1/2009  
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By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

interruption request from EKPC. Therefore, EKPC and the Member Cooperative shall mutually agree upon the manner by which EKPC shall notify the Customer of a request for interruption. Such an agreement shall include the means by which EKPC shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

6. EKPC will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
7. EKPC reserves the right to require verification of a Customer's ability to interrupt its load.
8. The Member Cooperative is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

**Interruptible Customer Data Report**

The Member Cooperative shall furnish to EKPC an Interruptible Customer Data Report for each of its eligible Customers. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
4. The minimum price at which each Customer is willing to interrupt.

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**Demand and Energy Interruption**

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with EKPC's request to interrupt load. EKPC is also subject to the COMMISSION OF KENTUCKY

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Ke  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 17.2  
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Original Sheet No. 17.2

EAST KENTUCKY POWER COOPERATIVE, INC.

interruption of load. EKPC is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These types of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

**Terms of Interruption**

For each interruption request, EKPC shall identify the Customer to be interrupted. EKPC shall inform the Member Cooperative or each Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by EKPC. At least one (1) hour of advance notice of each request for interruption shall be provided by EKPC.
2. The duration in clock hours of the interruption request is to be established by EKPC.
3. The current price and the potential savings. This price will be determined by EKPC on a case by case basis and will be based on a percentage of the market price of power at the time of interruption.
4. The Member Cooperative shall specify or arrange for the Customer to specify:
  - a. The maximum demand in kW that will be interrupted

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DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
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SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
8/1/2009  
By [Signature]  
Executive Director

For All Counties Served  
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EAST KENTUCKY POWER COOPERATIVE, INC.

- b. The maximum firm demand that the Customer will purchase through the Member Cooperative during the interruption.

**Interruption Credits**

The interruption credit for each interruption period shall be equal to the interrupted energy MWh times an amount equal to 110% by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

1. The Member Cooperative's account with EKPC will be credited in the amount of 10% of the credit to the Customer.
2. The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption. This amount will be credited to the Member Cooperative's account with EKPC and passed along to the Customer.

**Failure to Interrupt**

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Customer at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

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**Term**

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

**Interruption Implementation Procedure**

Voluntary interruptions will be implemented based on data developed from the Interruptible Customer Data Report. EKPC personnel will match the interruption scenario with the interruptible customers' profiles to determine interruption priority and sequence.

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ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke  
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OF KENTUCKY  
EFFECTIVE 8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (f)  
By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

For All Counties Served  
P.S.C. No. 34  
Second Revised Sheet No. 18  
Canceling P.S.C. No. 34  
First Revised Sheet No. 18

Section G

SPECIAL ELECTRIC CONTRACT RATE

Character of Service

Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.

Monthly Rate

Demand Charge per Billing kW	\$6.98	
Energy Charge per ALL kWh	\$.040847	(R)

Determination of Billing Demand

The kilowatt demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with EKPC's system peak demand. EKPC's system peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**MAR 10 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE June 8, 2011 DATE EFFECTIVE: Service rendered on and after June 1, 2011

ISSUED BY Anthony Stappell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00491 Dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR TARIFF BRANCH
 EFFECTIVE <b>6/1/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 19  
Canceling P.S.C. No. 33  
Original Sheet No. 19

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section G (con't.)**

**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The metering and substation charge, plus
- (b) The product of the billing demand multiplied by the demand charge, plus
- (c) The result of: (Energy Rate minus EKPC's base fuel component in the Energy Rate) times Billing Demand times 400 hours.

(T)  
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**Power Factor Adjustment**

Refer to EKPC General Wholesale Power Tariffs Power Factor Adjustment, Original Sheet 4.

**Fuel Adjustment Clause**

Refer to EKPC General Wholesale Power Tariffs Fuel Adjustment, Original Sheets 2-4.

**CANCELLED**  
**MAR 10 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE July 24, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)  
Case No. 2008-00519 Dated July 15, 2009

PUBLIC SERVICE COMMISSION  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By J. D. Brown  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC

**RATE ES - ENVIRONMENTAL SURCHARGE**

**APPLICABILITY**

Applicable to all sections of this rate schedule and this rate schedule shall apply to each Member System.

**AVAILABILITY**

This rate schedule shall apply to EKPC rate sections A, B, C, E, and G and all special contracts with rates subject to adjustment upon the approval of the Commission.

**RATE**

The Environmental Surcharge shall provide for monthly adjustments based on a percent of revenues equal to the difference between the environmental compliance costs in the base period and in the current period based on the following formula:

$$CESF = E(m) / R(m)$$

$$MESF = CESF - BESF$$

MESF = Monthly Environmental Surcharge Factor  
CESF = Current Environmental Surcharge Factor  
BESF = Base Environmental Surcharge Factor of 0%

where E(m) is the total of each approved environmental compliance plan revenue requirement of environmental costs for the current expense month and R(m) is the revenue for the current expense month as expressed below.

**Definitions**

(1)  $E(m) = [(RB/12)(RORB) + OE - BAS + (Over)Under Recovery$

where:

(a) RB is the Environmental Compliance Rate Base, defined as electric plant in service for applicable environmental projects adjusted for accumulated depreciation, CWIP, cash working capital, spare parts and limestone inventory, emission allowance inventory;

(b) RORB is the Rate of Return on the Environmental Compliance Rate Base, designated as the average cost of debt for environmental compliance projects approved by the Commission plus application of a times interest earned ratio of 1.35;

**CANCELLED**  
**AUG 02 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 15, 2010 DATE EFFECTIVE: November 5, 2010 TARIFF BRANCH

ISSUED BY Anthony Stimpert TITLE President & Chief Executive Officer Burt Kirtley

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00021 Dated November 5, 2010

KENTUCKY PUBLIC SERVICE COMMISSION  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
EFFECTIVE  
**11/5/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Counties Served  
P.S.C. No. 34  
Second Revised Sheet No. 25  
Canceling P.S.C. No. 34  
First Revised Sheet No. 25

EAST KENTUCKY POWER COOPERATIVE, INC

- (c) OE is the Monthly Pollution Control Operating Expenses, defined as the average of the twelve month operating and maintenance expense; depreciation expense, property taxes, insurance expense, emission allowance expense, and consulting fees.;
- (d) BAS is the net proceeds from By-Products and Emission Allowance Sales, and;
- (e) (Over) or Under recovery amount resulting from the amortization of amounts determined by the Commission during six-month and two-year reviews and the one-month "true-up" adjustment. (T)

(2) Total E(m) is multiplied by the Member System Allocation Ratio to arrive at Net E(m). The Member System Allocation Ratio is based on the ratio of the 12-month total revenue from sales to Member Systems to which the Surcharge will be applied, ending with the current expense month, divided by the 12-month total revenue from sales to Member Systems and off-system sales.

(3) The revenue R(m) is the average monthly revenue, including base revenues and automatic adjustment clause revenues less Environmental Cost Recovery Surcharge revenues, for EKPC for the twelve months ending with the current expense month.

(4) The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

CANCELLED  
AUG 02 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 15, 2010

DATE EFFECTIVE: November 5, 2010

ISSUED BY *Anthony Campbell*

TITLE President & Chief Executive Officer

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00021 Dated November 5, 2010

**11/5/2010**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<u><i>Brent Kirtley</i></u>
EFFECTIVE
<b>11/5/2010</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 1

Touchstone Energy Manufactured Home Program

Purpose

The Touchstone Energy Manufactured Home Program is a conservation program that encourages the sale of more energy-efficient manufactured homes. It is based on the *Energy Star* standards for manufactured homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Manufactured Home under EKPC's program, the participating manufactured home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC will provide an incentive for retail customers of our Member Systems to participate in this program by offering a one-time rebate. EKPC will rebate \$250 per certified manufactured home to the participating Member System. Rebates will be paid to the participating Member Systems upon written certification that the retail participant has met the *Energy Star* standards for newly constructed manufactured homes.

For customers who purchase a manufactured home which only includes a heat pump meeting Energy Star standards, EKPC will rebate \$150. For customers with inefficient electric heating systems, EKPC will rebate \$150 for replacing their existing furnace with a heat pump that meets minimum Energy Star Standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by March 31, 2004, and annually thereafter.

Term

The Touchstone Energy Manufactured Home Program will remain in effect through the end of 2011. If EKPC should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

DATE OF ISSUE November 16, 2009 DATE EFFECTIVE: Service rendered on and after January 1, 2010  
PURSUANT TO 807 KAR 5:011

ISSUED BY *Anthony Slapshel* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Ke  
CASE NO. 2009-00249 DATED: November 6, 2009

CANCELLED  
MAR 01 2013  
KENTUCKY PUBLIC SERVICE COMMISSION  
EFFECTIVE  
SECTION 9 (1)  
By *J. D. Brown*  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM - 2

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by EKPC.

Eligibility

To qualify as a Touchstone Energy Home under EKPC's program, the participating home must be located in the service territory of a participating Member System and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

EKPC and its Member Systems will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Member System Cooperatives may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

EKPC will submit annual reports on the Program that contain the number of participants from each Member System, the annual costs, including the costs of the rebates, and the status of the rebate provision. EKPC will file the first report by June 30, 2005, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2011. If EKPC should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed 6 months prior to the date of continuation.

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JAN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 16, 2009 DATE EFFECTIVE: Service rendered on and after January 1, 2010

ISSUED BY *Anthony J. Campbell* TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2009-00250 Dated November 6, 2009

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 1/1/2010  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *J. D. Pearson*  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section DSM – 3(a)**

**Direct Load Control Program – Residential**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to residential customers in the service territories of East Kentucky Power Cooperative, Inc.'s ("EKPC") Member Systems and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of a participating Member System and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

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**JUN 01 2013**  
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SERVICE COMMISSION

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Member System may require that a rental property agreement be executed between the Member System and the owner of the rented residence.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
DATE OF ISSUE <u>November 30, 2012</u> DATE EFFECTIVE: <u>Service rendered on and after January 1, 2013</u>
ISSUED BY <u>Anthony J. Campbell</u> TITLE <u>President &amp; Chief Executive Officer</u>
Issued by authority of an Order of the Public Service Commission of Kentucky in <b>1/1/2013</b>
Case No. _____ Dated _____ PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on and after January 1, 2013

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 26  
Canceling PSC No. 33  
Original Sheet No. 26

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section DSM – 3(a)**

**Direct Load Control Program – Residential**

**Purpose**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

**Availability**

The Direct Load Control Program is available to residential customers in the service territories of East Kentucky Power Cooperative, Inc.'s ("EKPC") Member Systems and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

**Eligibility**

To qualify for this Program, the participant must be located in the service territory of a participating Member System and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

**JAN 01 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. The Member System may require that a rental property agreement be executed between the Member System and the owner of the rented residence.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
Officer  
By *[Signature]*  
Executive Director

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY *Anthony J. Campbell* TITLE President

Issued by authority of an Order of the Public Service Commission of Ky.  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
By *[Signature]*  
Executive Director

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EAST KENTUCKY POWER COOPERATIVE, INC.

**Program Incentives**

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

Water Heaters. EKPC will reimburse the participating Member System \$10.00 per water heater annually. The participating Member System, in turn, will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. EKPC and participating Member Systems will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. EKPC will reimburse the participating Member System \$20.00 annually per air conditioner or heat pump (\$5 per summer months, June, July, August, and September). The participating Member System will, in turn, credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, EKPC will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through the Member System, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
JEFF R. DEBOEN EXECUTIVE DIRECTOR
TARIEF BRANCH
DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on 1/1, 2013
ISSUED BY <i>Anthony J Campbell</i> TITLE President & CEO <i>Brent Kirtley</i> cer
Issued by authority of an Order of the Public Service Commission of Kentucky in 1/1/2013
Case No. _____ Dated _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on 1/1, 2013

ISSUED BY *Anthony J Campbell* TITLE President & CEO *Brent Kirtley* cer

Issued by authority of an Order of the Public Service Commission of Kentucky in 1/1/2013

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

CANCELLED  
JAN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**Program Incentives**

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

Water Heaters. EKPC will reimburse the participating Member System \$10.00 per water heater annually. The participating Member System, in turn, will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. EKPC and participating Member Systems will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. EKPC will reimburse the participating Member System \$20.00 annually per air conditioner or heat pump (\$5 per summer months, June, July, August, and September). The participating Member System will, in turn, credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. EKPC will provide and install at no cost one or more digital thermostats as needed for control purposes.

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through the Member System, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12 month period.

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K.  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (7)  
By [Signature]  
Executive Director

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EAST KENTUCKY POWER COOPERATIVE, INC.

Pool Pumps. EKPC will reimburse the participating Member System \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participating Member System, in turn, will credit the residential power bill of the participant \$20.00 per pool (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled. (I) (T) (I) (T)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

(N)

EKPC and participating Member Systems will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and or pool pumps. This one time incentive will be in the form of a bill credit on the electric bill following the switch installation.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**JUN 01 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI. (T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be cycled for a four hour curtailment during on peak days May through September. In addition, the pool pump will be cycled for the ensuing 2 hour recovery period to prevent creating a new peak.

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on and after January 1, 2013

ISSUED BY Anthony Lampel TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in EFFECTIVE 1/1/2013

Case No. \_\_\_\_\_ Dated \_\_\_\_\_

KENTUCKY PUBLIC SERVICE COMMISSION <b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
Burt Kirtley Director
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

Pool Pumps. EKPC will reimburse the participating Member System \$10.00 per pool pump annually. The participating Member System, in turn, will credit the residential power bill of the participant \$10.00 per pool pump per year. The participant will receive this credit regardless of whether the pool pump is actually controlled.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED  
JAN 01 2013  
KENTUCKY PUBLIC SERVICE COMMISSION

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing 2 hour recovery period to prevent creating a Kentucky

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
First Revised Sheet No. 26.3  
Canceling PSC No. 34  
Original Sheet No. 26.3

EAST KENTUCKY POWER COOPERATIVE, INC.

**Terms and Conditions**

1. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Member Systems, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow the Member System, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.
3. Participants in the Pilot program from Big Sandy RECC and Blue Grass Energy will have the opportunity to participate in this program. Equipment already installed on the premises may be used as part of this program.
4. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
5. If a participant decides to withdraw from the program or change incentive alternatives, the Member Systems will endeavor to implement the change as soon as possible.
6. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED  
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SERVICE COMMISSION

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered o y 1, 2013  
ISSUED BY Anthony S. Campbell TITLE President & CEO  
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Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

**Terms and Conditions**

1. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Member Systems, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow the Member System, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.
3. Participants in the Pilot program from Big Sandy RECC and Blue Grass Energy will have the opportunity to participate in this program. Equipment already installed on the premises may be used as part of this program.
4. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
5. If a participant decides to withdraw from the program or change incentive alternatives, the Member Systems will endeavor to implement the change as soon as possible.
6. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED  
JAN 01 2013  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
ISSUED BY Anthony J Campbell TITLE President & Chief Executive Officer  
Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
First Revised Sheet No. 26.4  
Canceling PSC No. 34  
Original Sheet No. 26.4

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM – 3(b)

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territories of EKPC's Member Systems and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a participating Member System and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Member System may require that a rental property agreement be executed between the Member System and the owner of the rented commercial property.

Program Incentives

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

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KENTUCKY PUBLIC  
SERVICE COMMISSION

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ISSUED BY Anthony S. Campbell TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in **1/1/2013**

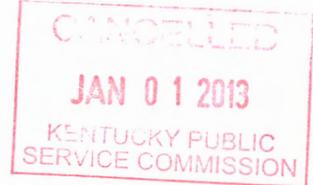
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

Section DSM – 3(b)

Direct Load Control Program – Commercial



N

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial customers in the service territories of EKPC's Member Systems and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of the Member System, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of a participating Member System and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. The Member System may require that a rental property agreement be executed between the Member System and the owner of the rented commercial property.

Program Incentives

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011

By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
First Revised Sheet No. 26.5  
Canceling PSC No. 34  
Original Sheet No. 26.5

EAST KENTUCKY POWER COOPERATIVE, INC.

Air Conditioners. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. EKPC will reimburse the participating Member System at the applicable incentive credit during the months of June through September. The participating Member System will, in turn, credit the commercial power bill of the participant at the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. EKPC will reimburse the participating Member System \$10.00 per water heater annually. The participating Member System, in turn, will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI. (T)

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon
May through September	4:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m.

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on and after January 1, 2013

ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in **1/1/2013**  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

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Water Heaters. EKPC will reimburse the participating Member System \$10.00 per water heater annually. The participating Member System, in turn, will credit the commercial power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

**Time Period for Direct Load Control Program**

Air Conditioners. A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, or paging equipment.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon
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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009

ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_  
By J. D. Brown Executive Director

8/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9(1)  
EFFECTIVE

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For All Counties Served  
P.S.C. No. 34  
First Revised Sheet No. 26.6  
Canceling PSC No. 34  
Original Sheet No. 26.6

EAST KENTUCKY POWER COOPERATIVE, INC.

**Terms and Conditions**

1. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Member Systems, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow the Member System, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Member Systems will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE November 30, 2012 DATE EFFECTIVE: Service rendered on and after January 1, 2013  
ISSUED BY Anthony J. Campbell TITLE President & CEO Brent Kinley cer  
Issued by authority of an Order of the Public Service Commission of Kentucky in **1/1/2013**  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH _____
EFFECTIVE _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

Terms and Conditions

1. Prior to the installation of load control devices, the Member Systems may inspect the participant's electrical equipment to insure good repair and working condition, but the Member Systems shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of the Member Systems, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow the Member System, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of the Member System to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at the Member System's option, result in discontinuance of credits under this tariff until such time as the Member System is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.
4. If a participant decides to withdraw from the program, the Member Systems will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

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SERVICE COMMISSION

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OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
ISSUED BY Anthony J. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

By [Signature]  
Executive Director

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 27  
Canceling PSC No. 33  
Original Sheet No. 27

EAST KENTUCKY POWER COOPERATIVE, INC.

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JAN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
PURSUANT TO 807 KAR 5:011

ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

By [Signature]  
Executive Director

Section DSM - 4

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available in all service territories served by EKPC.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

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2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency windows or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. In order to compensate for lost revenue, the Member System Cooperative will receive \$30 per thousand BTUs reduced for a total transfer payment of \$50 per thousand BTUs reduced (\$20 per thousand BTUs to the retail member and \$30 per thousand BTUs to the Member System Cooperative)
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. To receive this incentive either an EKPC or Member System Cooperative representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced. This portion of the incentive will also pay a total transfer payment of \$50 per thousand BTUs reduced (\$20 per thousand BTUs to the retail member and \$30 per thousand BTUs to the Member System Cooperative).

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: <u>April 30, 2012</u>	DATE EFFECTIVE: <u>Service rendered on a 2012.</u>
ISSUED BY <u>Don Morris Sr. A.S. Campbell</u>	TITLE <u>President &amp; Chief Executive Officer</u>
EFFECTIVE	
5/31/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: Service rendered on a 2012.

ISSUED BY Don Morris Sr. A.S. Campbell TITLE President & Chief Executive Officer

*Brent Kirkley*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_\_

**5/31/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM – 4 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. In order to compensate for lost revenue, the Member System Cooperative will receive \$30 per thousand BTUs reduced for a total transfer payment of \$70 per thousand BTUs reduced (\$40 per thousand BTUs to the retail member and \$30 per thousand BTUs to the Member System Cooperative)
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. To receive this incentive either an EKPC or Member System Cooperative representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced. This portion of the incentive will also pay a total transfer payment of \$70 per thousand BTUs reduced (\$40 per thousand BTUs to the retail member and \$30 per thousand BTUs to the Member System Cooperative).

Button Up Transfer Payment

EKPC will provide a transfer payment of up to \$800 in 2012 and up to \$1,040 in 2013 and after to the Member System Cooperative to cover administrative costs, lost revenue, and the incentive to the retail customer as noted in the Eligibility Section. A blower door test is not required to receive this incentive up to the maximum transfer payments noted herein.

Button Up with Air Sealing Transfer Payment

EKPC will provide a transfer payment of up to \$1,115 in 2012 and up to \$1,545 in 2013 and after to the Member System Cooperative to cover administrative costs, lost revenue, and the incentive to the retail customer as noted in the Eligibility Section. To qualify for the increased maximum transfer payments as noted herein, a blower door test is required.

Term

The program is an ongoing program.

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SERVICE COMMISSION

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DATE EFFECTIVE: Service rendered on or after 1/31/2012

ISSUED BY Dr. Min. Gen. A.S. Campbell

TITLE President & Chief Executive Officer

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Case No. \_\_\_\_\_ Dated \_\_\_\_\_

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM – 4b

(N)

Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available in all service territories served by EKPC.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

**Program Specifications (Manufactured Housing)**

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
  - 13 SEER
  - 7.5 HSPF or higher.

**Program Specifications (Stick Built Homes)**

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
  - 14 SEER
  - 8.2 HSPF

Transfer Payment

EKPC will provide a transfer payment of up to \$1,945 to the Member System Cooperative to cover administrative costs, lost revenue, and the \$500 recommended incentive to the retail customer. Lost revenue calculations may fluctuate based on current rates.

Term

The program is an ongoing program.

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: Service rendered on a *Brent Kirkley*, 2012.

ISSUED BY: *Don Martin Esq. A.S. Campbell*

TITLE President & Chief Executive Officer

EFFECTIVE  
**5/31/2012**

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Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

For All Counties Served  
P.S.C. No. 34  
Original Sheet No. 28  
Canceling PSC No. 33  
Original Sheet No. 28

EAST KENTUCKY POWER COOPERATIVE, INC.

[SHEET CANCELLED]  
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JAN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE June 30, 2009 DATE EFFECTIVE: Service rendered on and after August 1, 2009  
ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer  
Issued by authority of an Order of the Public Service Commission of K  
Case No. \_\_\_\_\_ Dated \_\_\_\_\_

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 8.01  
By J. D. Bevan  
Executive Director

**EAST KENTUCKY POWER COOPERATIVE, INC**  
**CLASSIFICATION OF SERVICE**  
**SCHEDULE RTP-DA**  
**WHOLESALE, REAL-TIME PRICING, DAY AHEAD, PILOT PROGRAM**

**Availability**

Available to all Member Systems of EKPC. The electric power and energy furnished hereunder shall be separately metered for each point of delivery.

The Member System may offer Real Time Pricing (RTP) to existing Commercial and Industrial customers only, subject to the conditions below and possible additional conditions in the Member System's retail RTP tariff. Customers served under the Interruptible Rider are not eligible for this pilot. The eligible customer must have taken service from the Member System for at least one (1) year.

Customers must be able to benefit from hourly price signals and maintain a peak 15-minute demand not less than 1,000 kW each month.

The customer must currently have the MV-90 metering system in place or be willing to allow the Member System to install and maintain such equipment with interrogation ability for downloads. The customer will be responsible for the incremental costs of installing and maintaining such metering equipment. The customer must possess a personal computer with Internet service.

**Type of service:** Firm, three-phase, 60-hz

**Rate Structure and Bill Computation:**

**Structure:**

A Member System with RTP customers will remain on its current tariff for all load excluding the incremental load of the RTP customers. The RTP bill for the Member System will contain three components.

1. **Standard Bill:** The EKPC wholesale tariff schedule that currently serves the Member System will be applied to its "Customer Baseline Load" (CBL), the predetermined hourly load profile covering one full year and the set of twelve monthly billing demands for each individual RTP customer.
2. **Incremental Energy Charge:** The RTP price will be applied to the differences between actual metered load and the CBL – positive or negative – for all hours in the billing period.
3. **RTP Administration Fee:** This fee will cover the costs of providing RTP service, including billing and communications systems, to implement the tariff and for data management.

**CANCELLED**  
**SEP 26 2013**  
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SERVICE COMMISSION

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ISSUED BY Anthony J. Campbell TITLE Pres./CE

Issued by authority of an Order of the Public Service Commission of Ky  
Case No. 2007-00165 Dated February 1, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1/1/2010  
By [Signature]  
Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC

**Bill Computation:**

RTP Bill<sub>m</sub> = Standard Bill (Std. Bill<sub>CLBm</sub>) + Incremental Energy Charge (IEC<sub>m</sub>) + RTP AF

Std. Bill<sub>CLBm</sub> = P<sub>d</sub> \* K<sub>CBLm</sub> + P<sub>e</sub> \* Σ<sub>mh</sub> Q<sub>CBLh</sub>

IEC<sub>m</sub> = Σ<sub>mh</sub> {P<sub>RTPh</sub> \* (Q<sub>Ah</sub> - Q<sub>CBLh</sub>)}

RTP AF = RTP Admin Fee

where:

- Std. Bill<sub>CLBm</sub> is the standard bill calculated using the Member System's underlying schedule of the EKPC wholesale tariff, with the current tariff prices applied to CBL quantities in month *m*, with the equation above being *an example* to cover all eligible schedules of the underlying EKPC standard tariff. The CBL includes any adjustment needed to meet minimum bill requirements.
  - P<sub>d</sub> is the current demand charge,
  - K<sub>CBLm</sub> is the CBL billing demand for month *m*,
  - P<sub>e</sub> is the current energy charge, and includes volumetric charges such as the Fuel Adjustment Clause (FAC), and application of the Environmental Surcharge which is applied on a percentage basis,
  - Q<sub>CBLh</sub> is the CBL kWh in hour *h*
- IEC<sub>m</sub> is the Incremental Energy Charge dollar amount in month *m*.
  - Σ<sub>mh</sub> {...} represents the sum across all hours *h* in month *m*,
  - P<sub>RTPh</sub> is the hourly RTP price in hour *h*,
  - Q<sub>Ah</sub> is the actual kWh in hour *h*.

**CANCELLED**  
**SEP 26 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

**Bill Components:**

**Standard Bill:**

The Member System's schedule of EKPC's standard tariff prices will be applied to the CBL. These tariff prices include the current demand and energy prices, the FAC, the Environmental Surcharge and other applicable riders found in EKPC's Commission-approved tariff sheets. The standard bill will be computed using these prices and CBL values according to the billing algorithm currently in use to compute actual bills for customers on the applicable schedule of the standard tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
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 1/1/2010  
 PURSUANT TO 807 KAR 5-011  
 Rendered on and after January 1, 2010  
 SECTION 9 (1)

DATE OF ISSUE November 30, 2009 DATE EFFECTIVE: Service Rendered on and after January 1, 2010

ISSUED BY Anthony Stimpbell TITLE Pres. /

Issued by authority of an Order of the Public Service Commission of Ky. [Signature]  
 Case No. 2007-00165 Dated February 1, 2008 Executive Director

EAST KENTUCKY POWER COOPERATIVE, INC

Incremental Energy Charge:

The sum across all hours of the billing period of the product of the real-time price for each hour and the incremental load for each hour. Incremental load is the difference between actual metered load and the CBL. This difference can be positive or negative. Negative differences, termed "decremental load", create hourly credits. Actual metered usage cannot go below zero for billing purposes.

CBL:

Member System agreement on the CBL is a precondition for use of RTP-DA.

The CBL is to be developed by EKPC using one complete calendar year of customer-specific hourly firm historical load data. Upon agreement by all parties, the CBL remains in place permanently and is adjusted to match up day-types (weekdays and weekends) with the respective calendar year. Additional calendar matching modifications will be made, as necessary, for holidays.

Modifications to the CBL can be made by EKPC to reflect permanent removal of major, customer-owned electrical equipment or significant conservation or efficiency enhancements made by one of the Member System's retail customers. Any such modifications must be approved by all parties.

RTP Price:

The Day-Ahead RTP Price reflects day-ahead marginal costs on an hourly basis as determined by EKPC. The RTP Price consists of the following components:

1. EKPC's day-ahead hourly marginal generation cost, including estimated variable fuel cost, variable O&M cost and the variable emission allowance cost of the marginal generating unit, or purchased power cost, as applicable.
2. EKPC's estimated marginal reliability cost, as applicable.
3. EKPC's estimated marginal transmission cost, as applicable.
4. Losses.
5. Risk Adder for wholesale supplier.

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**SEP 26 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

The FAC applies to the CBL but not to incremental energy which is charged or credited based on the RTP price.

The Environmental Surcharge applies to the CBL only, with the RTP price reflecting variable environmental costs only.

RTP Administration Fee:

EKPC will charge a monthly RTP Administration Fee of \$150 per month per retail customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1/1/2010  
PURSUANT TO 807 KAR 5-011  
SECTION 9 (1)  
\_\_\_\_\_  
Executive Director

DATE OF ISSUE November 30, 2009 DATE EFFECTIVE: Service Rendered on and after January 1, 2010

ISSUED BY Anthony J. Campbell TITLE Pres. / C

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2007-00165 Dated February 1, 2008

EAST KENTUCKY POWER COOPERATIVE, INC

**Special Provisions:**

**Price notification:**

The retail customer will be notified in accordance with procedures set forth in the RTP tariff of the Member System.

**Term of Service:**

EKPC shall provide RTP service to the Member System under this pilot program for a period of three years from the effective date of this tariff. No additional retail customers may be added to the pilot program after the completion of the second year of the pilot program. Terms of eligibility for individual customers are outlined in the RTP tariff for the Member System.

**General Terms and Conditions:**

Customer service must comply with general rules and regulations of EKPC on file with the Public Service Commission of Kentucky.

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**SEP 26 2013**  
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SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
1/1/2010  
PURSUANT TO 807 KAR 5:011  
Rendered on and after January 1, 2010

DATE OF ISSUE November 30, 2009 DATE EFFECTIVE: Service Rendered on and after January 1, 2010

ISSUED BY Anthony J. Campbell TITLE Pres. KE

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2007-00165 Dated February 1, 2008  
BY [Signature] Executive Director

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

EAST KENTUCKY POWER COOPERATIVE, INC.

OF

WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING

ELECTRIC POWER AND ENERGY

AT

VARIOUS LOCATIONS THROUGHOUT KENTUCKY

FROM

QUALIFIED COGENERATION AND

SMALL POWER PRODUCTION FACILITIES

FILED WITH THE PUBLIC SERVICE COMMISSION  
OF KENTUCKY

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ISSUED March 30, 2012

EFFECTIVE June 1, 2012

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, INC. KENTUCKY  
PUBLIC SERVICE COMMISSION

BY

*Anthony S. Campbell*  
*Jeff R. Derouen*

Anthony S. Campbell  
President and Chief Executive Officer

*Brent Kirtley*  
EFFECTIVE

**6/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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**JUN 01 2013**  
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 SERVICE COMMISSION

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016	
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04470*	(R) (N)*

**KENTUCKY PUBLIC SERVICE COMMISSION**

R. DEROWAN  
EXECUTIVE DIRECTOR

DATE OF ISSUE March 30, 2012      DATE EFFECTIVE June 1, 2012

ISSUED BY Anthony J. Campbell      TITLE President & Chief Executive Officer

EFFECTIVE **6/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC SERVICE COMMISSION

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
DATE OF ISSUE <u>March 30, 2012</u> DATE EFFECTIVE <u>Jun 6/1/2012</u>
ISSUED BY <u><i>Anthony S. Campbell</i></u> TITLE <u>President &amp; Chief Executive Officer</u>
Issued by authority of an Order of the Public Service Commission of Kentucky KAR 5:011 SECTION 9 (1) Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>

For Area Served  
P.S.C. No. 8  
Second Revised Sheet No. 3  
Canceling P.S.C. No. 8  
First Revised Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE Jun

ISSUED BY

*Anthony S. Campbell*

TITLE President & Chief Executive Officer

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirtley*

6/1/2012

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
6/1/2012

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029	(R)
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210	(R)
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468	(R)
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760	(R)
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668	(N)

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014
Rate	\$0.03284	\$0.03588	\$0.03885

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>	
2012	2016
JEFF R. DEROHEN*	(R) (N)*
EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE <u>March 30, 2012</u>	DATE EFFECTIVE <u>Jun 1 2012</u>
ISSUED BY <u>Anthony S. Campbell</u>	TITLE <u>President &amp; Chief Executive Officer</u>
<b>6/1/2012</b>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
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4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE July

ISSUED BY

*Anthony S. Campbell*

TITLE President & Chief Executive Officer

*Burt Kintley*

6/1/2012

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
6/1/2012

EAST KENTUCKY POWER COOPERATIVE, INC.

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  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012 DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY Anthony S. Campbell TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
EFFECTIVE <b>6/1/2012</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)